



XINXIANG KOLANKY

The leader of oilfield drilling
and cementing chemicals

Cementing HTHP Fluid Loss Control KOL FIL35 CEM

PROPERTY

KOL FIL 35 can control fluid loss through forming tight polymer film and enhancing viscosity of water phase.

BASIC DATA

Appearance	Dosage	Screenings	Filtration property, ml	Solubility property	Applicable temperature	Usage
Gray powder or particles	0.8%~2.0% (BWOC)	≤15.0 (residue on 0.315mm sieve),%	≤150 (API FL)	Freely soluble in water	40°C~120°C (BHCT)	Dry mix

TECHNICAL DATA

Items	Specification	Cement slurry formulations
Moisture content, %	≤8.0	Class G cement, W/C 0.44, Dosage is 1.2% FIL 35(BWOC)+ 0.3% DP (BWOC) Water: distilled water
Initial consistency, Bc/80°C. 46.5Mpa. 45min	≤30	
40Bc-100Bc Transient time: min	≤40	
Fluid loss, ml/80°C, 6.9MPa, 30min	≤150	
Compression strength, MPa/102°C. 21MPa. 24h	≥14	

FEATURE

It's non-toxic, odorless.

Cooperate with retarder, used in oil wells whose circulate temperature is between 40°C~120°C.

Has no harmful influence on compression strength.

Mixed without water

PACKAGE & STORAGE

Be sacked with three packages, 25kg/sack.

Be kept away from moisture and possible damage of the packages in transportation.

Storage life is two years.

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