



XINXIANG KOLANKY

The leader of oilfield drilling
and cementing chemicals

Cementing HTHP Fluid Loss Control KOL FIL 34 CEM

PROPERTY

It can control fluid loss through forming tight polymer film and enhancing viscosity of water phase.

BASIC DATA

Appearance	Dosage	Screenings	Applicable temperature	Usage
Flowing powder or particles	2.0%-3.5% (BWOC)	≤ 15.0 (residue on 0.315mm sieve),%	30℃ — 90℃ (BHCT)	Dry mix

TECHNICAL DATA

Items	Specification	Cement slurry formulations
Moisture content, %	≤ 8.0	Class G cement ,W/C 0.44 , Dosage is 3.0%FIL-34 (BWOC) Water: distilled water
Initial consistency, Bc/100℃. 60.2Mpa. 53min	≤ 30	
40Bc-100Bc Transient time: min	≤ 40	
Fluid loss,ml/100℃,6.9MPa,30min	≤ 150	
Compression strength ,MPa/125℃. 21MPa. 24h	≥ 18	

FEATURE

Can be used to as gas locked agent, enhance the strength of cement and cementation, densify the structure of cement.

Tiny expansion, the cement can engender effective expansion however its plastic phase or been induated.

Combined with retarder, it can be used in middle-deep wells.

PACKAGE & STORAGE

Be sacked with three packages, 25kg/sack.

Be kept away from moisture and possible damage of the packages in transportation.

Storage life is two years.

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